

A/UIC INSPECTION REPORT

Inspection Type reg.
Inspection Frequency status
Violation Code _____

Inventory No. 2425
Authorization _____
Authorized to Inject _____

Company/Operator AWB
Business Address 15 E. 15th St. Tulsa, OK 74103
Individual Contacted Smith & Ted Pope Title _____
Lease Name & Well No. _____ #53
Legal Description (b)(9)

Well Information: SWD/ER, Active/TA P&A
Authorized Injection: Pressure _____ Rate _____
Long String Casing Size 6 5/8" W 5.5" line Tubing Size _____

Report of Conditions as of this Date:

Lease: Active/Inactive Well hooked up for injection: Yes/No
Injecting at time of inspection: Yes/No
Required fittings on tubing and casing/tubing annulus: Yes/No/Not Applicable
Injection Pressure zero; How Determined P&A
Annular Pressure _____; How Determined ↓
Injection Rate ↓; How Determined ↓
Well plugged at Surface: Yes/No/Undetermined
Samples Taken no Photographs Taken none

Description of wellhead hookup and injection facility:

P&A, pit needs filled.

RECEIVED

JAN 18 1990

EPA 6W-S

REGION VI

Weather Conditions and Observations high thin scattered, northwesterly
at 10 mph, 44°F, located between two plowed fields.

Inspection Date 01/12/90 Time Arrived 1440 Departed 1450
Field Inspector Blair E. Johnson
EPA Reviewer _____ Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
OSAGE INDIAN AGENCY
PAWHUSKA, OKLAHOMA 74056

Date 11-30-89

UIC/EPA

APPLICATION FOR OPERATION OR REPORT ON WELLS

DEC 07 1989

(Commencement money paid to whom)

(Date)

(Amount)

Well No.

Osage County, Oklahoma.

The elevation of the { surface } above sea level is 660 ft.
 { derrick floor }

USE THIS SIDE TO REQUEST AUTHORITY FOR WORK
(three copies required)

Notice of intention to:

- Drill _____ ☐
 Plug _____ ☐
 Deepen or plug back _____ ☐
 Convert _____ ☐
 Pull or alter casing _____ ☐
 Formation treatment _____ ☐

Details of Work

Drilling applications will state proposed TD & Horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.

Plugging applications shall set forth reasons for plugging & detailed statement of proposed work. Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.

Well production prior to work

_____ bbls. oil _____ bbls. wtr./24 hrs.

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REGION VI

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee: _____

Signature: _____

Title: _____

Address: _____

Approved: _____

Osage Agency Inspector

USE THIS SIDE TO REPORT COMPLETED WORK
(one copy required)

Character of well (whether oil, gas or dry) _____

Subsequent report of:

- Conversion _____ ☐
 Formation treatment _____ ☐
 Altering casing _____ ☐
 Plugging back _____ ☐
 Plugging _____ ☒

Details of Work & Results Obtained

Run tbg & placed cmt plug from 1520' to 1000' (50 sacks). Squeeze additional 30 sks into open hole formation @ 1243' to 1520'. Fill csg w/ gel mud from 1000' to 350'. Pull tbg up to 350'. Perf 4 holes @ 350'. Circ cmt out of 6-5/8". Squeeze cmt to surface (140 sacks). 220 sacks total. Cut csg off 3' below ground level & weld on steel plate.

OK

Work commenced 11-16 19 89

Work completed 11-17 19 89
(Continue on reverse side if necessary)

This block for plugging information only
CASING RECORD

Size	In hole when started	Amount recovered	If parted	
			Depth	How

ORIGINAL TOTAL DEPTH

Lessee: KWB Oil Property Mgmt. Inc.
 Oklahoma Silurian Partners

By: *Robert M. Houghton*

Signature

Subscribed and sworn to before me

this 5th day of December 19 89*Wayne R. Howe*

Notary Public

My commission expires

9/16/92

EPA/UIC INSPECTION REPORT

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ACNRdmc
1-17-90

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Field Inspector Glenn E. Brown
EPA Reviewer Ronald J. Egan Date 1-17-90
JAN 16 1990